

# Corporate Presentation

November 2021



In support of

**WOMEN'S  
EMPOWERMENT  
PRINCIPLES**

Established by UN Women and the  
UN Global Compact Office



**WE SUPPORT**



## Forward Looking Statements

- This presentation contains forward-looking statements. These forward-looking statements include, but are not limited to, all statements other than statements of historical facts contained in this presentation, including, without limitation, those regarding our future financial position and results of operations, our strategy, plans, objectives, goals and targets, future developments in the markets in which we operate or are seeking to operate or anticipated regulatory changes in the markets in which we operate or intend to operate. In some cases, you can identify forward-looking statements by terminology such as "aim," "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "guidance," "intend," "is likely to," "may," "plan," "potential," "predict," "projected," "should" or "will" or the negative of such terms or other similar expressions or terminology.
- By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements speak only as of the date of this presentation and are not guarantees of future performance and are based on numerous assumptions. Our actual results of operations, financial condition and the development of events may differ materially from (and be more negative than) those made in, or suggested by, the forward-looking statements. Except as required by law, we do not undertake any obligation to update any forward-looking statements to reflect events or circumstances after the date hereof or to reflect the occurrence of anticipated or unanticipated events or circumstances.
- Investors should read the section entitled "Item 3.D—Risk Factors" and the description of our segments and business sectors in the section entitled "Item 4B. Information on the Company—Business Overview", each in our Annual Report for the fiscal year ended December 31, 2020, filed on Form 20-F, for a more complete discussion of the risks and factors that could affect us.
- Forward-looking statements include, but are not limited to, statements relating to: expected value, payments for investments; equity investment and project growth strategy including targets of electricity demand, reduction of emissions; accretive investment opportunities; strategic business alternatives to ensure optimal company value; estimated returns and cash available for distribution ("CAFD") estimates, including CAFD per share growth strategy and targets, CAFD estimates per currency, geography and sector; net corporate leverage based on CAFD estimates; debt refinancing; the quality of our long-term contracts; self-amortizing project debt structure and related debt reduction; the use of non-GAAP measures as a useful predicting tool for investors; the possibility to extend asset life; cost improvements from debt refinancing; dividends; and various other factors, including those factors discussed under "Item 3.D—Risk Factors" and "Item 5.A—Operating Results" in our Annual Report for the fiscal year ended December 31, 2020 filed on Form 20-F.
- The CAFD guidance incorporated into this presentation is an estimate as of November 10, 2021. CAFD estimates incorporated into this presentation are estimates as of March 1, 2021 for the assets included in the portfolio and acquisitions announced as of that date and estimates as of the acquisition date for acquisitions announced after March 1, 2021. These estimates are believed to be reasonable as of such dates.

## Non-GAAP Financial Information


- This presentation also includes certain non-GAAP financial measures, including Adjusted EBITDA including unconsolidated affiliates, Adjusted EBITDA including unconsolidated affiliates as a percentage of revenues (margin), CAFD and CAFD per share. Non-GAAP financial measures are not measurements of our performance or liquidity under IFRS as issued by IASB and should not be considered alternatives to operating profit or profit for the period or any other performance measures derived in accordance with IFRS as issued by the IASB or any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Please refer to the appendix of this presentation for a reconciliation of the non-GAAP financial measures included in this presentation to the most directly comparable financial measures prepared in accordance with IFRS as well as the reasons why management believes the use of non-GAAP financial measures (including CAFD and Adjusted EBITDA) in this presentation provides useful information to investors.
- In our discussion of operating results, we have included foreign exchange impacts in our revenue and Adjusted EBITDA including unconsolidated affiliates by providing constant currency growth. The constant currency presentation is not a measure recognized under IFRS and excludes the impact of fluctuations in foreign currency exchange rates. We believe providing constant currency information provides valuable supplemental information regarding our results of operations. We calculate constant currency amounts by converting our current period local currency revenue and Adjusted EBITDA using the prior period foreign currency average exchange rates and comparing these adjusted amounts to our prior period reported results. This calculation may differ from similarly titled measures used by others and, accordingly, the constant currency presentation is not meant to substitute for recorded amounts presented in conformity with IFRS as issued by the IASB nor should such amounts be considered in isolation.


# 1. Company Overview & Value Proposition

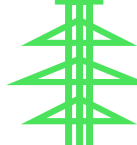
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# A Sustainable Infrastructure Company

## HIGH DEMAND SECTORS

 **2,022** MW  
Of renewable generation  
(~71% solar)

 **398** MW<sup>4</sup>  
of efficient natural gas  
& Heat

 **1,166** miles  
of electric transmission lines

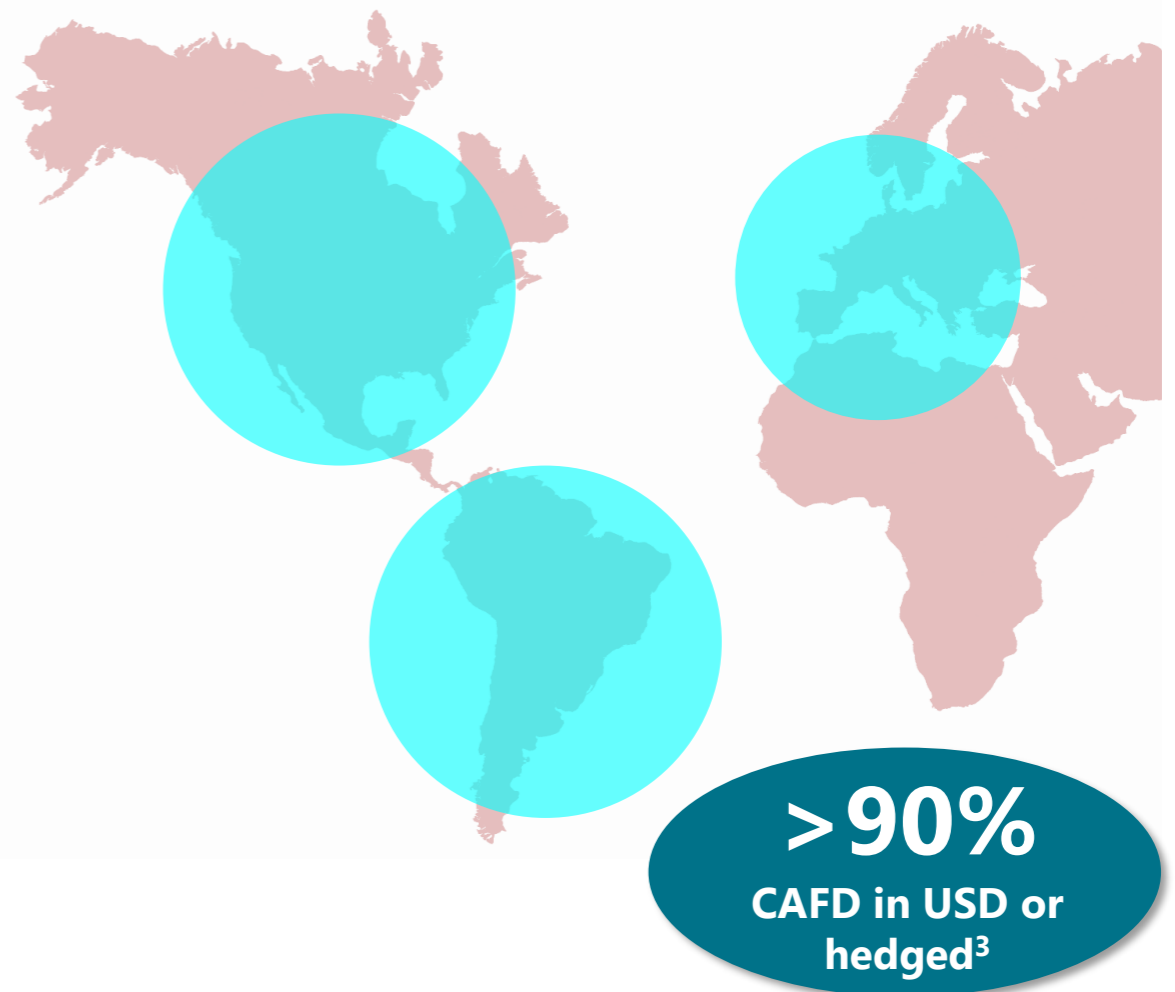
 **17.5** Mft<sup>3</sup>/day  
of water capacity

**36** Stable  
**100%** contracted  
assets<sup>1</sup>

**16** years  
weighted  
average  
contracted life  
remaining<sup>2</sup>

## CORE GEOGRAPHIES

Focus on **North & South America** and certain markets in **EMEA**



Note: Capacity included in the slide represents total installed capacity in assets owned, regardless of our percentage of ownership in each of the assets, except for the renewable generation and efficient natural gas, which includes our 49% US Wind Portfolio and the 30% share of the investment in Monterrey respectively.

(1) Regulated revenues in Spain and Chile TL3 and non-contracted nor regulated in the case of Chile PV 1. Includes the acquisitions of new assets closed as November 10, 2021.

(2) Represents weighted average years remaining as of September 30, 2021, including announced acquisitions as of November 10, 2021.

(3) Euro denominated cash flows from assets in Spain, net of euro-denominated corporate interest payments and general and administrative expenses, are hedged through currency options on a rolling basis 100% for the next 12 months and 75% for the following 12 months.

(4) Includes 43 MW corresponding to our 30% share in Monterrey and 55 MWt corresponding to thermal capacity from Calgary District Heating

# Value Proposition

## Core Strengths

**Third Party Acquisitions**

**Investments in Development**

**Organic Growth**

**Prudent Financing Policy**

**Efficient Corporate Structure**

**Portfolio of Contracted Assets**

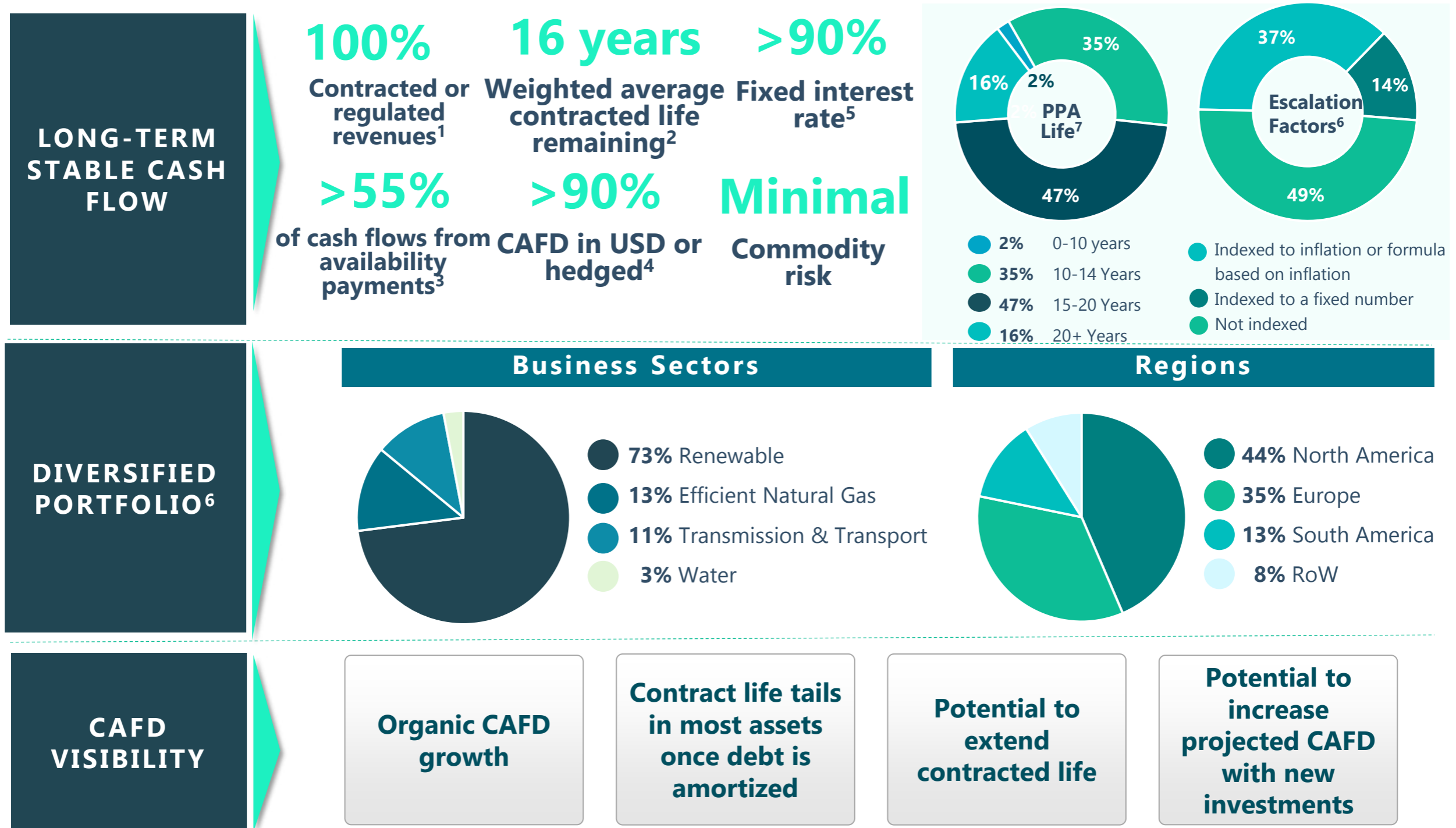
## An Attractive Total Return Opportunity

**Execution of  
Growth  
Strategy**

**+**

**Attractive  
Current  
Dividend Yield**

# Diversified Asset Portfolio



(1) Regulated in the case of the Spanish solar assets and Chile TL3 and non-contracted nor regulated in the case of Chile PV 1.  
 (2) Represents weighted average years remaining as of September 30, 2021.  
 (3) Based on CAFD estimates for the 2021-2025 period, including the acquisitions announced. See "Disclaimer – Forward Looking Statements". Availability based revenue includes transmission lines, efficient natural gas plant, water assets and approximately 70% revenues received by our Spanish assets.  
 (4) Euro denominated cash flows from Spanish assets, net of euro-denominated corporate interest payments and general and administrative expenses, are hedged through currency options on a rolling basis 100% for the next 12 months and 75% for the following 12 months.  
 (5) As of December 31, 2020.  
 (6) Based on CAFD estimates for the 2021-2025 period, including the acquisitions announced as of November 10, 2021. See "Disclaimer – Forward Looking Statements".  
 (7) Based on Adjusted EBITDA as of September 30, 2021.



# Healthy Balance Sheet with Prudent Financing Strategy and Strong Credit Profile

## Conservative Corporate Leverage<sup>1</sup>

- **Net corporate debt** represents **~17%** of net consolidated debt
- **Conservative Corporate Leverage:** Net corporate debt CAFD before corporate interest **3.5x** as of September 30, 2021<sup>5</sup>
- **Corporate Ratings of BB+ / BB+ (S&P / Fitch)**

## Self Amortizing Project Debt Structure (Gross)<sup>2</sup>



- Key principle: **non-recourse project financing** in ring-fenced subsidiaries
- Project debt **self-amortizing** progressively before the end of the contracted life

## Foreign Exchange Exposure Risk

- **Natural hedge:** project finance agreements are in the same currency as the contracted revenues
- **100% of net Euro exposure hedged** for the next **12 months** and **75%** for up to **24 months** on a rolling basis
- Small exposure to other currencies

## Interest Rate Risk

- Project debt: **~90%**<sup>3</sup> is **fixed** or hedged over its entire life

## Commodity and Price Risk

- **Limited commodity risk**
- **100% contracted or regulated** revenues<sup>4</sup>

(1) Figures as of September 30, 2021.

(2) Project debt amortization schedule as of December 31, 2020.

(3) Based on Atlantica's portfolio as of December 31, 2020.

(4) Regulated in the case of the Spanish solar assets and Chile TL3 and non-contracted nor regulated in the case of Chile PV 1.

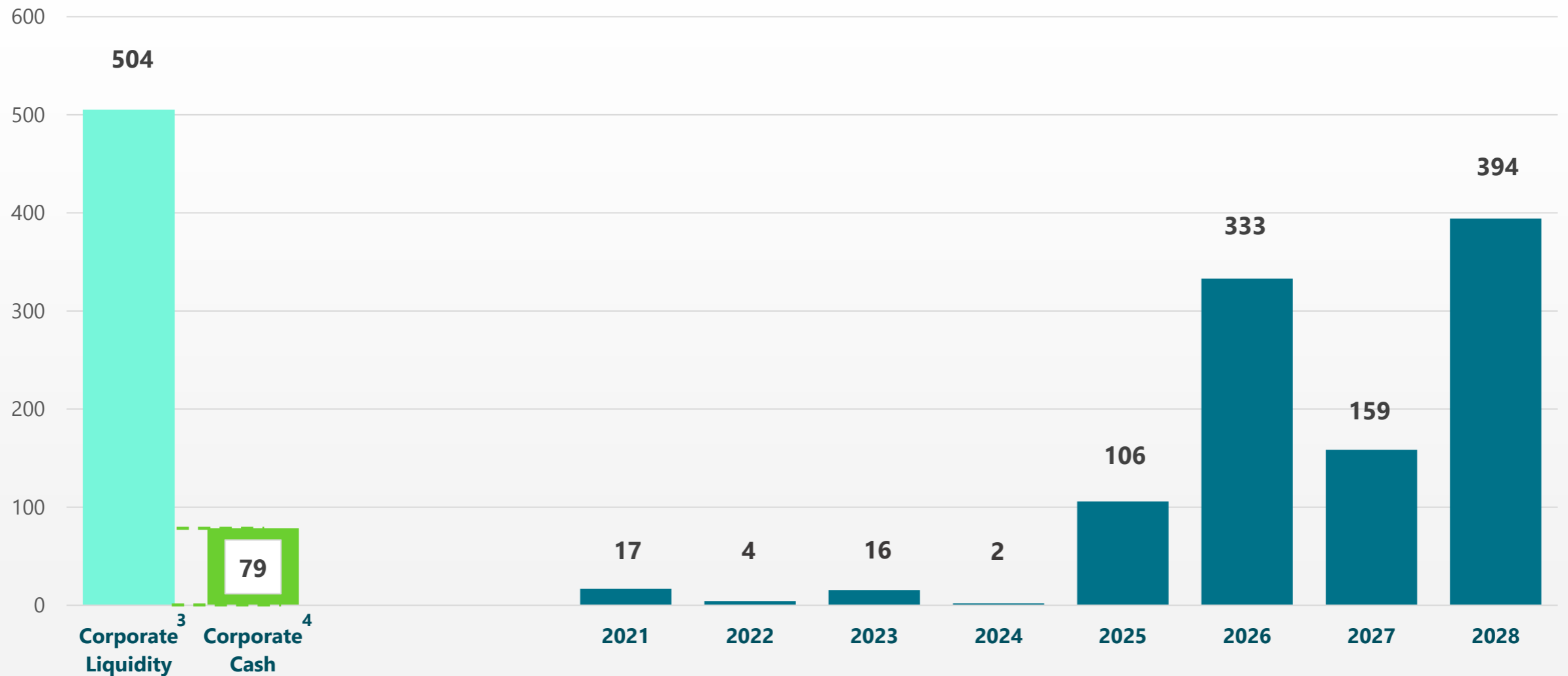
(5) Net corporate leverage is calculated as corporate net debt divided by midpoint 2021 CAFD guidance before corporate debt service

# Liquidity and Access to Capital

## Corporate Liquidity

**\$504 million**

As of 9/30/2021



## No Significant Corporate Debt Maturities in the Short-term<sup>1</sup>

**~5.5 years** average maturity<sup>2</sup> of current corporate debt

(1) Corporate Debt Maturities as of September 30, 2021. Corporate Debt is the indebtedness where Atlantica Sustainable Infrastructure plc is the primary obligor.

(2) Weighted average maturity of debt outstanding as of September 30, 2021.

(3) Corporate Liquidity means cash and cash equivalents held at Atlantica Sustainable Infrastructure plc, plus available capacity under the Revolving Credit Facility.

(4) Corporate Cash corresponds to cash and cash equivalents held at Atlantica Sustainable Infrastructure plc.



# Premier Player in Sustainability Investment Committed to ESG



SCIENCE  
BASED  
TARGETS

DRIVING AMBITIOUS CORPORATE CLIMATE ACTION

- ✓ **Emission reduction target approved by the Science Based Targets initiative (SBTi)**
- ✓ **Targets are considered ‘science-based’ if they are in line with the latest levels recommended by climate science to meet the goals set out in the Paris Agreement**



### Awarded Terra Carta Seal

- Recognition to 45 global leaders in sustainability -



a Morningstar company

**#1 Globally in Renewable Power and Utilities (ESG Risk Rating)<sup>2</sup>**

**Renewable Power Production #1 of 67**

**Utilities #1 of 574**

**Global Universe #21 of 13,568**



**A- Rating**  
“Leadership: Implementing current best practices”<sup>2</sup>







**Included in Bloomberg’s Gender-Equality Index**



**100 Most Sustainable Corporations in the World**

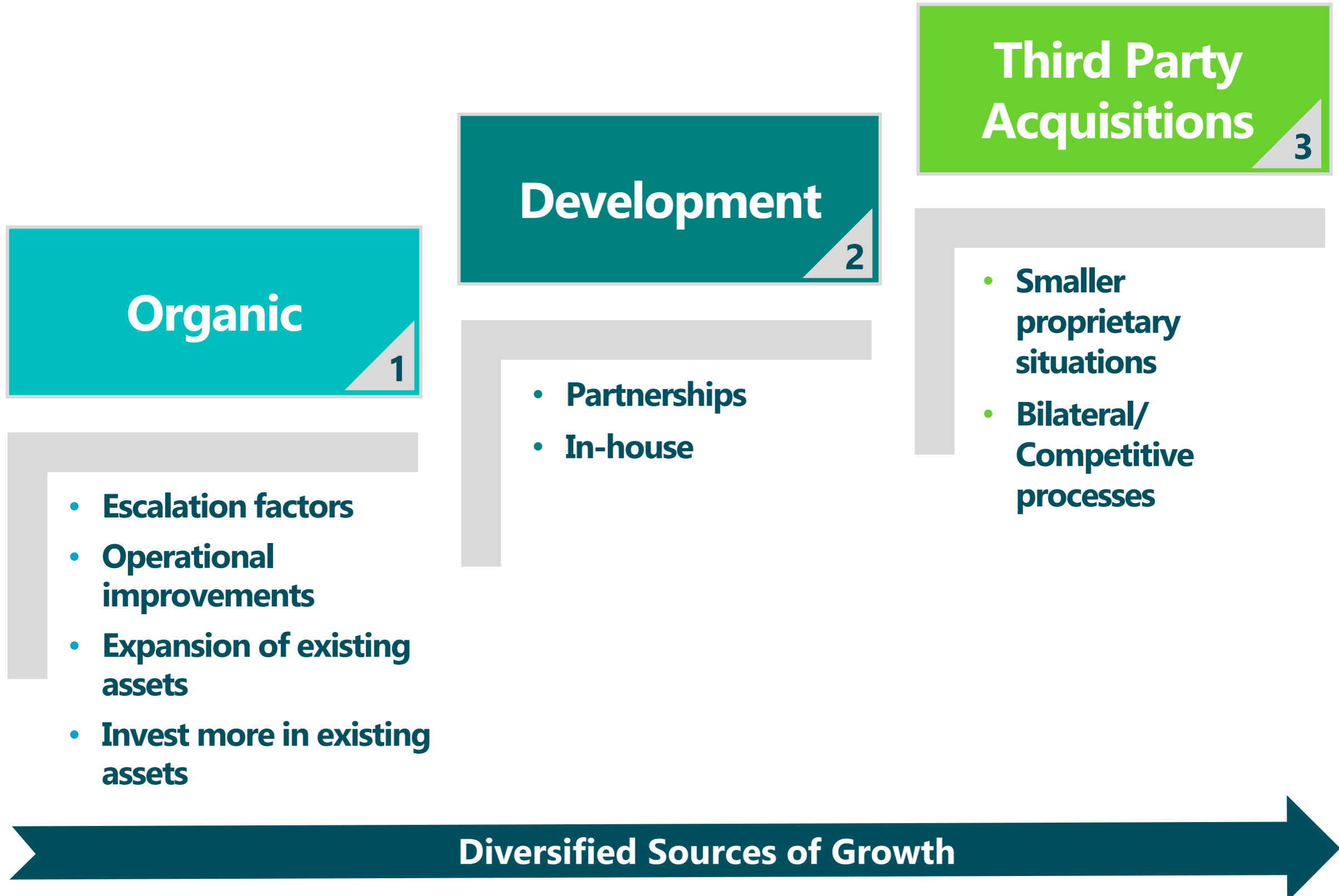
(1) According to Sustainalytics ESG Risk Rating Summary Report dated February 22, 2021 and CDP Score Report - Climate Change 2020. For further information please see both reports on our website.

# Focused on ESG Priorities




Occupational Health and Safety	Climate Change and GHG Emissions	Diversity and Community Engagement	Corporate Governance
 <ul style="list-style-type: none"> <li>✓ <b>Continued improvement in our main KPIs:</b> <ul style="list-style-type: none"> <li>✓ 1.0 TRIR<sup>1</sup> (vs. 1.2 in 2019)</li> <li>✓ 0.3 LTIR<sup>2</sup> (vs. 0.3 in 2019)</li> </ul> </li> <li>✓ <b>Committed to maintaining a zero-accident culture</b></li> </ul>	 <ul style="list-style-type: none"> <li>✓ <b>87.5% EBITDA from low carbon footprint assets</b></li> <li>✓ Maintained <b>very low GHG Emissions:</b> 0.17 tons CO<sub>2</sub>/MWh</li> <li>✓ <b>5.4 million of tons of CO<sub>2</sub> avoided</b> (vs. 4.7 in 2019)<sup>3</sup></li> <li>✓ <b>Carbon pricing to evaluate investments</b></li> </ul>	 <ul style="list-style-type: none"> <li>✓ <b>Support local communities</b> during COVID-19</li> <li>✓ Issued a <b>Board Diversity Policy</b></li> <li>✓ <b>2 of 4 Board committees chaired by women</b></li> <li>✓ <b>Included in Bloomberg Gender Equality Index</b></li> </ul>	 <ul style="list-style-type: none"> <li>✓ Majority of Independent Directors with <b>diverse perspectives and expertise</b></li> <li>✓ <b>Board</b> committees comprised <b>only by independent members</b></li> <li>✓ <b>New ESG-related policies</b></li> </ul>

(1) Total Recordable Incident Rate (TRIR) represents the total number of recordable accidents with and without leave (lost time injury) recorded in the last 12 months per 200,000 worked hours.  
 (2) Lost Time Injury Rate (LTIR) represents the total number of recordable accidents with leave (lost time injury) recorded in the last 12 months per 200,000 worked hours.  
 (3) Calculated considering GHG emissions Scope 1 and 2 and energy generation of our power generation assets, both electric and thermal energy. The GHG Equivalences Calculator uses the Avoided Emissions and Generation Tool (AVERT) U.S. national weighted average CO<sub>2</sub> marginal emissions rate to convert reductions of Kilowatt-hours into avoided units of carbon dioxide emissions.

# Our Growth Strategy



# Good progress in our Investment Plan in 2021

<b>North America</b>	<ul style="list-style-type: none"> <li>• Coso<sup>1</sup> \$170M</li> <li>• Vento II \$198.3M</li> <li>• Calgary \$22.5M</li> </ul>	  
<b>South America</b>	<ul style="list-style-type: none"> <li>• Chile PV2 \$5M</li> <li>• La Sierpe \$20M</li> </ul>	
<b>EMEA</b>	<ul style="list-style-type: none"> <li>• 2 PV plants in Italy \$9M</li> </ul>	
<b>Total Investments<sup>2</sup></b>		<b>\$465M</b>

(1) Total investment was \$170 million, including \$130 million in equity and \$40 million paid in July 2021 to reduce project debt.

(2) Including other smaller investments

# 2021 Investments

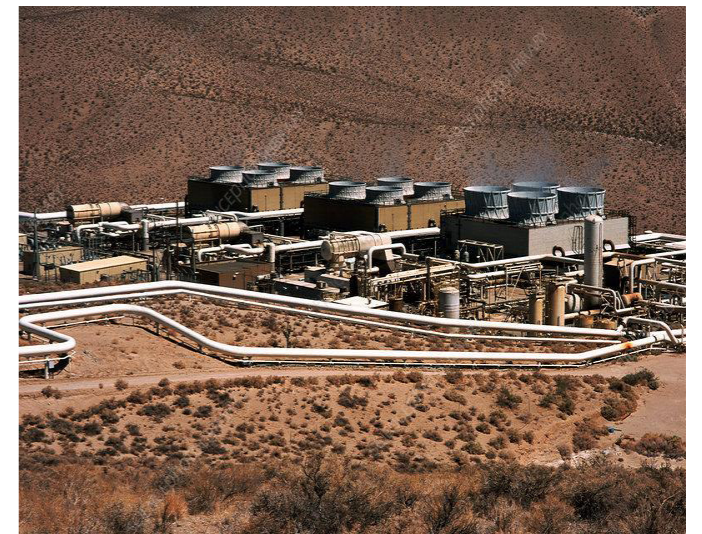
## 49% interest in a 596 MW Wind Portfolio in the US



- **4 wind assets in Illinois, Texas, Oregon and Minnesota**
- **~\$198 million investment closed in June 2021**
- **Fully contracted revenues with PPAs with investment grade offtakers**
- **Substantial value post PPA, including repowering opportunities**

## Coso, a 135 MW Contracted Renewable Energy Plant in California

- **Third largest geothermal plant in the US**
- **\$170 million investment<sup>1</sup> closed in April 2021**
- **~19 years average PPA life**
- **Terminal value post PPA**
- **Synergies with existing assets in the Southwest**

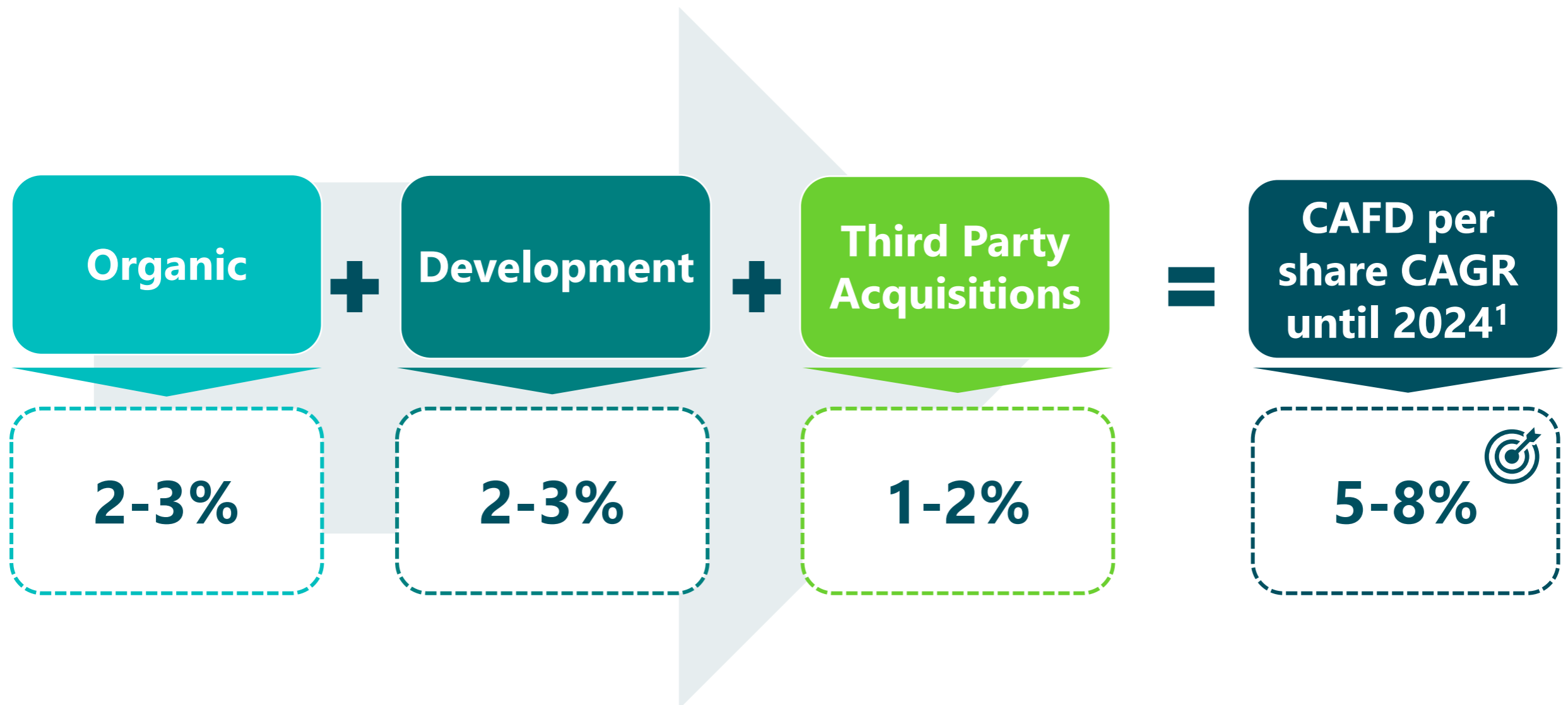


(1) Total investment was \$170 million, including \$130 million in equity value and \$40 million paid in July 2021 to reduce project debt.



# CAFD per Share Growth Target of 5-8%

- **\$300M equity investment target per year**



1) Atlantica has targeted a CAFD per share Compound Annual Growth Rate in the range of 5% to 8% in the upcoming 4 years, from the fourth quarter of 2020 until the year 2024.




# 2. Q3 2021 Results Update

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## HISTORICAL FINANCIAL REVIEW

# Operating Results

US \$ in millions (except CAFD per share)	First 9 Months			 Excluding FX impact & non-recurrent project <sup>3</sup>
	2021	2020	Δ Reported	
<b>Revenue</b>	940.4	768.7	+22.3%	<b>+8.4%</b>
Adjusted <b>EBITDA</b> incl. unconsolidated affiliates <sup>1</sup>	634.1	621.0	+2.1%	
Margin <sup>2</sup>	67%	81%		
<b>CAFD</b>	168.5	149.2	<b>+12.9%</b>	
<b>CAFD per share<sup>4</sup></b>	1.52	1.47	<b>+3.6%</b>	

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 31).

(2) Adjusted EBITDA Margin including unconsolidated affiliates is defined as Adjusted EBITDA including unconsolidated affiliates divided by revenue (see reconciliation on page 33).

(3) Compared to the first half of 2020 on a constant currency basis and adjusted for the consolidation of a non-recurrent Rioglass solar project.

(4) Calculated by dividing CAFD for the period by weighted average number of shares for the period (see reconciliation on page 32).

# Main Takeaways

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**1 Atlantica is an Attractive Sustainable Infrastructure Company that Operates in a Large and Growing Addressable Global Market**

**2 High-Quality Diversified Asset Portfolio with Stable Contracted Cash Flow Profile**

**3 Prudent Financing Policy and Solid Credit Profile**

**4 Differentiated Sustainable Strategy and Proven Environmental, Social and Governance (“ESG”) Credentials**

**5 Visible Pipeline of Accretive Growth Opportunities**

# Appendix

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NET DEBT

# Corporate Leverage

## NET DEBT POSITION<sup>1</sup>

US \$ in millions	As of <b>Sep. 30, 2021</b>	As of <b>Dec. 31, 2020</b>
<b>Corporate Net Debt<sup>2</sup></b>	951.5	658.5
<b>Project Net Debt<sup>3</sup></b>	4,593.9	4,704.3



(1) Net debt corresponds to gross debt including accrued interest less cash and cash equivalents.

(2) Corporate Net Debt defined as indebtedness where Atlantica Sustainable Infrastructure plc. is the primary obligor minus cash and cash equivalents held at Atlantica Sustainable Infrastructure plc.

(3) Project Net Debt is defined as indebtedness where one of our project subsidiaries is the primary obligor minus cash and cash equivalents held by our project subsidiaries.

(4) Net corporate leverage is calculated as corporate net debt divided by midpoint 2021 CAFD guidance before corporate debt service.

## LIQUIDITY

# Liquidity Position

US \$ in millions <sup>1</sup>	As of Sep. 30 <b>2021</b>	As of Dec. 31 <b>2020</b>
Corporate cash at Atlantica	78.6	335.2
Existing available revolver capacity	425.0	415.0
<b>Total Corporate Liquidity</b>	<b>503.6</b>	<b>750.2</b>
<b>Cash at project companies</b>	<b>685.0</b>	<b>533.3</b>
- Restricted <sup>2</sup>	286.8	279.8
- Other	398.2	253.5

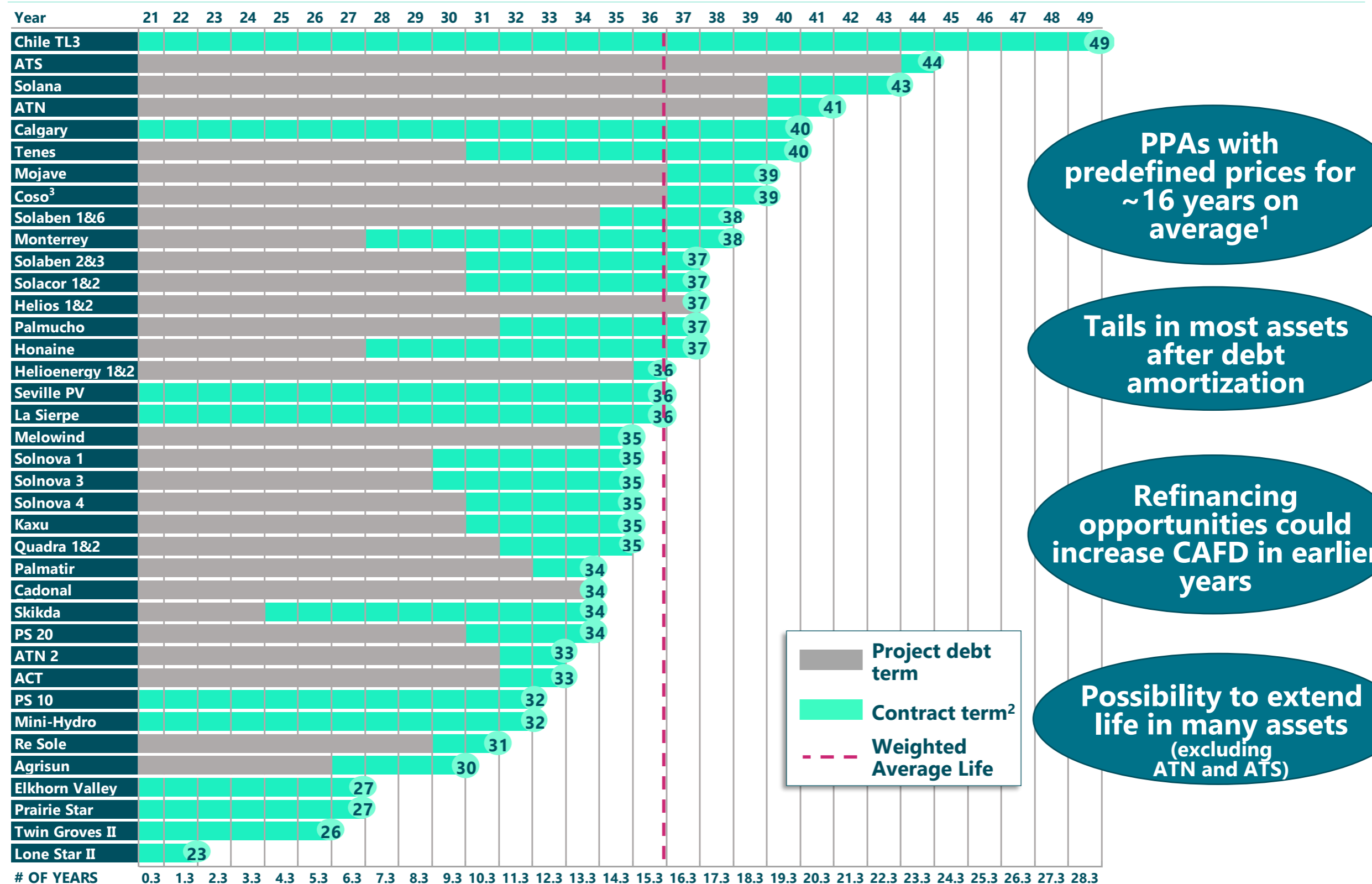
(1) Exchange rates as of September 30, 2021 (EUR/USD = 1.1580) and December 31, 2020 (EUR/USD = 1.2216),

(2) Restricted cash is cash which is restricted generally due to requirements of project finance agreements.



LONG-TERM STABLE CASH FLOW

# Portfolio of Assets



PPAs with predefined prices for ~16 years on average<sup>1</sup>

Tails in most assets after debt amortization

Refinancing opportunities could increase CAFD in earlier years

Possibility to extend life in many assets (excluding ATN and ATS)

Legend:

- Project debt term (Grey bar)
- Contract term<sup>2</sup> (Green bar)
- Weighted Average Life (Dashed red line)

(1) Represents weighted average years remaining as of September 30, 2021.

(2) Regulation term in the case of Spain and Chile TL3.

(3) From the total amount of \$233 million project debt, \$93 million are progressively repaid following a theoretical 2036 maturity, with a legal maturity in 2027. The remaining \$140 million are expected to be refinanced in or before 2027.

## CORPORATE DEBT DETAILS

# Corporate Debt as of September 30, 2021

US \$ in millions <sup>1</sup>		<b>Maturity</b>	<b>Amounts<sup>2</sup></b>
<b>Credit Facilities</b>	(RCF) <sup>3</sup>	2023	<b>13.6</b>
	(Other facilities) <sup>4</sup>	2021 – 2025	<b>26.7</b>
<b>Green Exchangeable Bond<sup>5</sup></b>		2025	<b>104.0</b>
<b>Green Senior Secured Notes<sup>6</sup></b> (€ denominated)		2026	<b>333.0</b>
<b>2020 NIFA<sup>7</sup></b> (€ denominated)		2027	<b>158.6</b>
<b>Green Senior Notes<sup>8</sup></b>		2028	<b>394.2</b>
<b>Total</b>			<b>1,030.1</b>

(1) Exchange rates as of September 30, 2021 (EUR/USD = 1.1580).

(2) Amounts include principal amounts outstanding, unless stated otherwise.

(3) As of September 30, 2021, letters of credit with face value in an amount equal to \$10 million were outstanding and \$426 million were available under the RCF. Total RCF limit of \$450 million.

(4) Other facilities include the commercial paper program, accrued interest payable and other debts.

(5) Senior unsecured notes dated July 17, 2020, exchangeable into ordinary shares of Atlantica, cash, or a combination of both, at Atlantica's election.

(6) Senior secured notes dated April 1, 2020, of €290 million.

(7) 2020 NIFA refers to the senior unsecured note facility dated July 8, 2020, of €140 million.

(8) Green Senior Unsecured Notes dated May 18, 2021, of \$400 million.

# Key Financials by Quarter

Key Financials	US \$ in thousands												
	1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21
<b>Revenues</b>	<b>221,452</b>	<b>283,338</b>	<b>293,373</b>	<b>213,289</b>	<b>1,011,452</b>	<b>210,403</b>	<b>255,344</b>	<b>302,987</b>	<b>244,526</b>	<b>1,013,260</b>	<b>235,190</b>	<b>375,985</b>	<b>329,244</b>
<b>Adj. EBITDA incl. unconsolidated affiliates</b>	<b>181,106</b>	<b>229,352</b>	<b>247,668</b>	<b>163,429</b>	<b>821,555</b>	<b>165,962</b>	<b>214,107</b>	<b>240,958</b>	<b>175,096</b>	<b>796,123</b>	<b>170,070</b>	<b>234,165</b>	<b>229,846</b>
Adj. EBITDA margin (%)	81.8%	80.9%	84.4%	76.6%	81.2%	78.9%	83.9%	79.5%	71.6%	78.6%	72.3%	62.2%	69.8%
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	(2,017)	(2,043)	(3,062)	(3,229)	(10,351)	(3,553)	(3,959)	(3,943)	(3,013)	(14,468)	(3,298)	(4,295)	(8,451)
<b>Adjusted EBITDA</b>	<b>179,089</b>	<b>227,309</b>	<b>244,606</b>	<b>160,200</b>	<b>811,204</b>	<b>162,409</b>	<b>210,148</b>	<b>237,015</b>	<b>172,083</b>	<b>781,655</b>	<b>166,772</b>	<b>229,870</b>	<b>221,395</b>
Dividends from unconsolidated affiliates	-	-	26,945	3,498	30,443	5,120	5,262	9,758	2,106	22,246	8,799	4,431	11,385
Non-monetary items	(14,632)	(7,729)	(10,288)	(4,783)	(37,432)	(4,334)	(3,683)	(5,327)	(8,289)	(21,633)	(6,177)	(3,018)	(7,907)
Net interest and income tax paid	(13,925)	(129,405)	(24,339)	(131,845)	(299,514)	(11,436)	(119,517)	(31,625)	(124,661)	(287,239)	(30,663)	(133,066)	(45,301)
Principal amortization of indebtedness net of new indebtedness at projects	(15,176)	(93,935)	(22,115)	(123,568)	(254,794)	(14,898)	(75,301)	(18,963)	(151,260)	(260,422)	(22,693)	(97,278)	(40,336)
Deposits into/withdrawals from debt service accounts <sup>1</sup>	21,461	25,564	(52,463)	4,721	(717)	32,921	17,605	8,844	27,807	87,177	(26,576)	26,383	(567)
Change in non-restricted cash at project companies <sup>1</sup>	(61,445)	69,866	(58,847)	119,707	69,281	(50,467)	31,257	(94,192)	34,784	(78,618)	(63,265)	39,833	(89,947)
Dividends paid to non-controlling interests	-	(5,105)	(18,978)	(5,156)	(29,239)	(4,915)	(9,246)	(6,833)	(1,950)	(22,944)	(4,215)	(7,395)	(11,717)
Changes in other assets and liabilities	(50,253)	(37,183)	(38,792)	27,271	(98,957)	(66,842)	(6,808)	(46,724)	100,843	(19,531)	29,255	(1,103)	21,573
<b>Cash Available For Distribution (CAFD)</b>	<b>45,119</b>	<b>49,382</b>	<b>45,729</b>	<b>50,045</b>	<b>190,275</b>	<b>47,558</b>	<b>49,717</b>	<b>51,953</b>	<b>51,463</b>	<b>200,691</b>	<b>51,237</b>	<b>58,657</b>	<b>58,580</b>
Dividends declared <sup>2</sup>	39,625	40,641	41,657	41,657	163,579	41,657	42,673	42,673	46,491	173,494	47,643	47,807	48,493
# of shares <sup>3</sup>	100,217,260	101,601,662	101,601,662	101,601,662		101,601,662	101,601,662	101,601,662	110,691,722		110,797,738	111,178,846	111,477,263
<b>DPS (in \$ per share)</b>	<b>0.39</b>	<b>0.40</b>	<b>0.41</b>	<b>0.41</b>	<b>1.61</b>	<b>0.41</b>	<b>0.42</b>	<b>0.42</b>	<b>0.42</b>	<b>1.67</b>	<b>0.43</b>	<b>0.43</b>	<b>0.435</b>
Debt details	US \$ in millions												
Project debt	5,076.4	4,997.4	4,931.3	4,852.3	4,852.3	4,777.2	5,007.6	5,281.2	5,237.6	5,237.6	5,200.2	5,374.2	5,278.9
Project cash	(546.7)	(469.0)	(568.5)	(496.8)	(496.8)	(535.3)	(510.1)	(602.2)	(533.3)	(533.3)	(624.6)	(603.1)	(685.0)
<b>Net project debt</b>	<b>4,529.6</b>	<b>4,528.4</b>	<b>4,362.8</b>	<b>4,355.6</b>	<b>4,355.6</b>	<b>4,241.9</b>	<b>4,497.5</b>	<b>4,679.0</b>	<b>4,704.3</b>	<b>4,704.3</b>	<b>4,575.6</b>	<b>4,771.1</b>	<b>4,593.9</b>
Corporate debt	697.5	689.6	686.4	723.8	723.8	807.3	837.0	959.7	993.7	993.7	965.3	1,025.1	1,030.1
Corporate cash	(107.9)	(107.0)	(73.2)	(66.0)	(66.0)	(154.9)	(278.7)	(186.7)	(335.2)	(335.2)	(434.2)	(83.2)	(78.6)
<b>Net corporate debt</b>	<b>589.7</b>	<b>582.6</b>	<b>613.2</b>	<b>657.8</b>	<b>657.8</b>	<b>652.4</b>	<b>558.3</b>	<b>773.0</b>	<b>658.5</b>	<b>658.5</b>	<b>531.1</b>	<b>941.8</b>	<b>951.5</b>
<b>Total net debt</b>	<b>5,119.3</b>	<b>5,111.0</b>	<b>4,976.0</b>	<b>5,013.3</b>	<b>5,013.3</b>	<b>4,894.4</b>	<b>5,055.8</b>	<b>5,452.0</b>	<b>5,362.9</b>	<b>5,362.8</b>	<b>5,106.7</b>	<b>5,713.0</b>	<b>5,545.1</b>
<b>Net Corporate Debt/CAFD pre corporate interests<sup>4</sup></b>	<b>2.5x</b>	<b>2.5x</b>	<b>2.7x</b>	<b>2.9x</b>	<b>2.9x</b>	<b>2.4x</b>	<b>2.3x</b>	<b>3.3x</b>	<b>3.0x</b>	<b>3.0x</b>	<b>2.6x<sup>5</sup></b>	<b>3.4x</b>	<b>3.5x</b>

(1) "Deposits into/ withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period. Prior periods have been recalculated to conform this presentation.

(2) Dividends are paid to shareholders in the quarter after they are declared.








(3) Number of shares outstanding on the record date corresponding to each dividend, except for any shares issued under the ATM program between the dividend declaration date and the dividend record date.








(4) Ratios presented are the ratios shown on each earnings presentation relating to such period.

(5) For net corporate leverage ratio calculation purposes, corporate net debt as of March 31, 2021, was calculated proforma including the payment of \$170m total investment (\$130m equity investment paid in April 2021 plus additional \$40m paid in July 2021 to reduce debt.

## HISTORICAL FINANCIAL REVIEW

# Segment Financials by Quarter





Revenue	US \$ in thousands					1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21
by Geography																		
 <b>NORTH AMERICA</b>		60,441	104,095	109,378	59,052	332,965	59,283	98,648	109,757	63,233	330,921	60,585	118,216	129,860				
 <b>SOUTH AMERICA</b>		33,493	35,597	36,671	36,447	142,207	35,654	39,375	36,990	39,441	151,460	38,308	40,043	38,778				
 <b>EMEA</b>		127,518	143,646	147,325	117,790	536,280	115,466	117,321	156,240	141,852	530,879	136,297	217,726	160,606				
by Business Sector																		
 <b>RENEWABLES</b>		156,817	223,269	229,742	151,261	761,090	150,793	193,881	234,556	173,859	753,089	166,691	304,934	254,132				
 <b>EFF. NATURAL GAS &amp; HEAT</b>		34,009	27,689	31,193	29,390	122,281	26,403	25,629	28,086	30,912	111,030	28,408	30,097	35,019				
 <b>TRANSMISSION LINES</b>		24,867	26,231	25,926	26,429	103,453	26,608	26,787	25,834	26,813	106,042	26,614	26,975	26,840				
 <b>WATER</b>		5,759	6,149	6,511	6,209	24,629	6,599	9,047	14,511	12,942	43,099	13,477	13,979	13,253				
<b>Total Revenue</b>		<b>221,452</b>	<b>283,338</b>	<b>293,373</b>	<b>213,289</b>	<b>1,011,452</b>	<b>210,403</b>	<b>255,344</b>	<b>302,987</b>	<b>244,526</b>	<b>1,013,260</b>	<b>235,190</b>	<b>375,985</b>	<b>329,244</b>				




Adj. EBITDA incl. unconsolidated affiliates	US \$ in thousands					1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21
by Geography																		
 <b>NORTH AMERICA</b>		50,870	96,293	108,198	51,881	307,242	52,661	89,954	95,879	40,871	279,365	40,287	94,574	108,500				
		84.2%	92.5%	98.9%	88.8%	92.3%	88.8%	91.2%	87.4%	64.6%	84.4%	66.5%	80.0%	83.6%				
 <b>SOUTH AMERICA</b>		28,212	29,252	30,293	27,589	115,346	28,422	31,380	29,947	30,275	120,024	29,943	30,279	30,404				
		84.2%	82.2%	82.6%	75.6%	81.1%	79.7%	79.7%	81.0%	76.8%	79.2%	78.2%	75.6%	78.4%				
 <b>EMEA</b>		102,024	103,807	109,177	83,959	398,968	84,879	92,773	115,132	103,950	396,734	99,840	109,312	90,942				
		80.0%	72.3%	74.1%	71.3%	74.4%	73.5%	79.1%	73.7%	73.3%	74.7%	73.3%	50.2%	56.6%				
by Business Sector																		
 <b>RENEWABLES</b>		123,484	177,910	192,168	110,517	604,079	113,670	161,415	181,788	119,412	576,285	115,857	179,174	169,830				
		78.7%	79.7%	83.6%	73.1%	79.4%	75.4%	83.3%	77.5%	68.7%	76.5%	69.5%	58.8%	66.8%				
 <b>EFF. NATURAL GAS &amp; HEAT</b>		30,476	23,826	27,983	26,915	109,200	24,462	23,303	27,479	25,762	101,006	23,182	24,039	29,166				
		89.6%	86.1%	89.7%	91.6%	89.3%	92.6%	90.9%	97.8%	83.3%	91.0%	81.6%	79.9%	83.3%				
 <b>TRANSMISSION LINES</b>		21,650	21,936	21,548	20,524	85,658	21,922	22,423	21,702	21,225	87,272	21,203	21,319	21,721				
		87.1%	83.6%	83.1%	77.6%	82.7%	82.4%	83.7%	84.0%	79.2%	82.3%	79.7%	79.0%	80.9%				
 <b>WATER</b>		5,496	5,680	5,969	5,473	22,619	5,908	6,966	9,989	8,697	31,560	9,828	9,633	9,129				
		95.4%	92.4%	91.7%	88.1%	91.8%	89.5%	77.0%	68.8%	67.2%	73.2%	72.9%	68.9%	68.9%				
<b>Total Adj. EBITDA incl. unconsolidated affiliates<sup>1</sup></b>		<b>181,106</b>	<b>229,352</b>	<b>247,668</b>	<b>163,429</b>	<b>821,556</b>	<b>165,962</b>	<b>214,107</b>	<b>240,958</b>	<b>175,096</b>	<b>796,123</b>	<b>170,070</b>	<b>234,165</b>	<b>229,846</b>				
		81.8%	80.9%	84.4%	76.6%	81.2%	78.9%	83.9%	79.5%	71.6%	78.6%	72.3%	62.3%	69.8%				

(1) Adjusted EBITDA includes our share in EBITDA of unconsolidated affiliates.

## HISTORICAL FINANCIAL REVIEW

# Key Performance Indicators

Capacity in operation (at the end of the period)		1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21
 <b>RENEWABLES<sup>1</sup></b> (MW)		1,496	1,496	1,496	1,496	1,496	1,496	1,551	1,551	1,551	1,551	1,591	2,018	2,022
 <b>EFFICIENT NAT. GAS &amp; HEAT<sup>2</sup></b> (MW)		300	300	343	343	343	343	343	343	343	343	343	398	398
 <b>TRANSMISSION LINES</b> (Miles)		1,152	1,152	1,152	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166
 <b>WATER<sup>1</sup></b> (Mft <sup>3</sup> /day)		10.5	10.5	10.5	10.5	10.5	10.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5

Production / Availability		1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21
 <b>RENEWABLES<sup>3</sup></b> (GWh)		581	1,071	1,048	536	3,236	526	957	1,125	636	3,244	606	1,377	1,477
 <b>EFFICIENT NAT. GAS &amp; HEAT<sup>4</sup></b> (GWh)		383	483	615	694	2,090	644	624	664	642	2,574	542	501	622
	(availability %) <sup>5</sup>	87.1%	89.9%	101.5%	101.4%	95.0%	102.4%	100.9%	103.8%	101.2%	102.1%	98.3%	100.1%	101.1%
 <b>TRANSMISSION LINES</b> (availability %) <sup>5</sup>		99.9%	100.0%	99.9%	100.0%	100.0%	99.9%	99.9%	100.0%	100.0%	100.0%	100.0%	99.9%	100.0%
 <b>WATER</b> (availability %) <sup>5</sup>		99.8%	100.6%	103.6%	100.1%	101.2%	101.8%	102.2%	101.1%	95.4%	100.1%	97.5%	101.9%	99.8%

(1) Represents total installed capacity in assets owned or consolidated at the end of the period, regardless of our percentage of ownership in each of the assets, except for the US Wind Portfolio for which we have included our 49% interest.

(2) Includes 43 MW corresponding to our 30% share in Monterrey since August 2, 2019, and 55 MWt corresponding to thermal capacity from Calgary District Heating since May 14, 2021.



(3) Includes 49% of the US Wind Portfolio production since its acquisition. Includes curtailment in wind assets for which we receive compensation.

(4) Major maintenance overhaul held in Q1 and Q2 2019 in ACT, as scheduled, which reduced production and electric availability as per the contract. GWh produced includes 30% of the production from Monterrey since August 2, 2019.

(5) Availability refers to the time during which the asset was available to our client totally or partially divided by contracted or budgeted availability, as applicable.

## HISTORICAL FINANCIAL REVIEW

# Capacity Factors

Historical Capacity Factors <sup>1</sup>		1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020	1Q21	2Q21	3Q21
 <b>SOLAR</b>	<b>US</b>	15.2%	39.8%	35.2%	16.3%	26.6%	18.2%	37.5%	35.2%	17.6%	27.1%	18.0%	38.6%	31,0%
	<b>Chile<sup>2</sup></b>	-	-	-	-	-	-	27.9%	29.8%	38.2%	24.0%	28.4%	20.9%	20,6%
	<b>Spain</b>	12.1%	26.7%	27.2%	6.7%	18.2%	8.0%	22.1%	28.6%	8.3%	16.8%	9.1%	24.8%	29,6%
	<b>Kaxu</b>	48.7%	27.8%	27.5%	45.4%	37.3%	28.9%	8.6%	26.8%	44.7%	27.3%	38.9%	26.9%	20,2%
 <b>WIND</b>	<b>Uruguay<sup>3</sup></b>	33.0%	36.3%	40.9%	38.0%	37.2%	34.6%	40.8%	40.6%	42.8%	39.7%	32.6%	38.3%	38.2%
	<b>US</b>													21.6%

(1) Capacity factor ratio represents actual electrical energy output over a given period of time to the maximum possible electrical energy output assuming continuous operation at full nameplate capacity over that period. Historical Capacity Factors are calculated from the date of entry into operation or the acquisition of each asset. Some capacity factors are not indicative of a full period of operations.

























(2) Includes Chile PV 1 since Q2 2020 and Chile PV 2 since Q1 2021.

(3) Includes curtailment production in wind assets for which we receive compensation.



## AT A GLANCE

# Sizeable and Diversified Asset Portfolio

ASSET	TYPE	STAKE	LOCATION	GROSS CAPACITY	OFFTAKER	RATING <sup>1</sup>	YEARS IN CONTRACT LEFT	CURRENCY
Solana		100%	USA (Arizona)	280 MW	APS	A-/A3/BBB+	22	USD
Mojave		100%	USA (California)	280 MW	PG&E	BB-/WR/BB	18	USD
Chile PV 1		35%	Chile	55 MW	n/a	n/a	n/a	USD <sup>4</sup>
Chile PV 2		35%	Chile	40 MW	n/a	n/a	n/a	USD <sup>4</sup>
Solaben 2/3		70%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	16/16	EUR <sup>3</sup>
Solacor 1/2		87%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	16/16	EUR <sup>3</sup>
PS 10/20		100%	Spain	31 MW	Kingdom of Spain	A/Baa1/A-	11/13	EUR <sup>3</sup>
Helioenergy 1/2		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	15/15	EUR <sup>3</sup>
Helios 1/2		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	16/16	EUR <sup>3</sup>
Solnova 1/3/4		100%	Spain	3x50 MW	Kingdom of Spain	A/Baa1/A-	14/14/14	EUR <sup>3</sup>
Solaben 1/6		100%	Spain	2x50 MW	Kingdom of Spain	A/Baa1/A-	17/17	EUR <sup>3</sup>
Seville PV		80%	Spain	1 MW	Kingdom of Spain	A/Baa1/A-	15	EUR <sup>3</sup>
Agrisun		100%	Italy	1.6 MW	Italy	BBB/Baa3/BBB-	9	EUR <sup>3</sup>
Re Sole		100%	Italy	2.1 MW	Italy	BBB/Baa3/BBB-	10	EUR <sup>3</sup>
Kaxu		51%	South Africa	100 MW	Eskom	BB-/Ba2/BB <sup>-2</sup>	14	ZAR
Elkhorn Valley		49%	USA (Oregon)	101 MW	Idaho Power Company	BBB/A3/--	7	USD
Prairie Star		49%	USA (Minnesota)	101 MW	Great River Energy	--/A3/A-	7	USD
Twin Groves II		49%	USA (Illinois)	198 MW	Exelon Generation Co.	BBB-/Baa2/BBB	5	USD
Lone Star II		49%	USA (Texas)	196 MW	EDPR	Not rated	2	USD
Palmatir		100%	Uruguay	50 MW	UTE	BBB/Baa2/BBB <sup>-2</sup>	13	USD
Cadonal		100%	Uruguay	50 MW	UTE	BBB/Baa2/BBB <sup>-2</sup>	13	USD
Melowind		100%	Uruguay	50 MW	UTE	BBB/Baa2/BBB <sup>-2</sup>	15	USD
Coso		100%	USA (California)	135 MW	SCPPA & two CCAs <sup>5</sup>	Investment grade <sup>5</sup>	19	USD
Mini-Hydro		100%	Peru	4 MW	Peru	BBB+/Baa1/BBB	12	USD <sup>4</sup>


**RENEWABLE ENERGY**

(1) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of November 9, 2021.

(2) For Kaxu, it refers to the credit rating of the Republic of South Africa, and for Palmatir, Cadonal and Melowind, it refers to the credit rating of Uruguay, as UTE is unrated.

(3) Gross cash in euros dollarized through currency hedges.




(4) USD denominated but payable in local currency.

(5) Refers to the credit rating of two Community Choice Aggregators: Silicon Valley Clean Energy and Monterrey Bar Community Power, both with A rating from S&P; Southern California Public Power Authority, the third off-taker, is not rated.

## AT A GLANCE

# Sizeable and Diversified Asset Portfolio

As of September 30, 2021

	ASSET	TYPE	STAKE	LOCATION	GROSS CAPACITY	OFFTAKER	RATING <sup>1</sup>	YEARS IN CONTRACT LEFT	CURRENCY
 <b>EFFICIENT NAT. GAS &amp; HEAT</b>	ACT	⚡	100%	Mexico	300 MW	Pemex	BBB/Ba3/BB-	12	USD <sup>4</sup>
	Monterrey	⚡	30%	Mexico	142 MW	Industrial Customers	Not rated	17	USD <sup>4</sup>
	Calgary	🌊	100%	Canada	55 MWt	22 High quality clients <sup>7</sup>	~41% A+ or higher <sup>3</sup>	20	CAD
 <b>TRANSMISSION LINES</b>	ATN	🌲	100%	Peru	379 miles	Peru	BBB+/Baa1/BBB	20	USD <sup>2</sup>
	ATS	🌲	100%	Peru	569 miles	Peru	BBB+/Baa1/BBB	23	USD <sup>2</sup>
	ATN 2	🌲	100%	Peru	81 miles	Minera Las Bambas	Not rated	12	USD <sup>2</sup>
	Quadra 1/2	🌲	100%	Chile	49 miles / 32 miles	Sierra Gorda	Not rated	14/14	USD <sup>2</sup>
	Palmucho	🌲	100%	Chile	6 miles	Enel Generacion Chile	BBB+/WR /A-	16	USD <sup>2</sup>
	Chile TL3	🌲	100%	Chile	50 miles	CNE	A/A1/A-	Regulated	USD <sup>2</sup>
 <b>WATER</b>	Skikda	💧	34%	Algeria	3.5 Mft <sup>3</sup> /day	Sonatrach & ADE	Not rated	13	USD <sup>2</sup>
	Honaine	💧	26%	Algeria	7 Mft <sup>3</sup> /day	Sonatrach & ADE	Not rated	16	USD <sup>2</sup>
	Tenes	💧	51%	Algeria	7 Mft <sup>3</sup> /day	Sonatrach & ADE	Not rated	19	USD <sup>2</sup>

(1) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of November 9, 2021.

(2) USD denominated but payable in local currency.

(3) Diversified mix of 22 high credit quality clients (~41% A+ rating or higher, the rest unrated).

## NON-GAAP FINANCIAL INFORMATION

# Reconciliation of Non-GAAP Measures

- Our management believes Adjusted EBITDA including unconsolidated affiliates, CAFD and CAFD per share are useful to investors and other users of our financial statements in evaluating our operating performance because it provides them with an additional tool to compare business performance across companies and across periods. Adjusted EBITDA is widely used by investors to measure a company's operating performance without regard to items such as interest expense, taxes, depreciation and amortization, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired.
- Our management believes CAFD and CAFD per share are relevant supplemental measure of the Company's ability to earn and distribute cash returns to investors and is useful to investors in evaluating our operating performance because securities analysts and other interested parties use such calculations as a measure of our ability to make quarterly distributions. In addition, CAFD is used by our management team for determining future acquisitions and managing our growth. Adjusted EBITDA, CAFD and CAFD per share are widely used by other companies in the same industry.
- Our management uses Adjusted EBITDA, CAFD and CAFD per share as measures of operating performance to assist in comparing performance from period to period on a consistent basis. They also readily view operating trends as a measure for planning and forecasting overall expectations, for evaluating actual results against such expectations, and for communicating with our board of directors, shareholders, creditors, analysts and investors concerning our financial performance.
- We present non-GAAP financial measures because we believe that they and other similar measures are widely used by certain investors, securities analysts and other interested parties as supplemental measures of performance and liquidity. The non-GAAP financial measures may not be comparable to other similarly titled measures employed by other companies and they may have limitations as analytical tools. These measures may not be fit for isolated consideration or as a substitute for analysis of our operating results as reported under IFRS as issued by the IASB. Non-GAAP financial measures and ratios are not measurements of our performance or liquidity under IFRS as issued by the IASB. Thus, they should not be considered as alternatives to operating profit, profit for the period, any other performance measures derived in accordance with IFRS as issued by the IASB, any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Some of the limitations of these non-GAAP measures are:
  - they do not reflect our cash expenditures, future requirements for capital expenditures or contractual commitments;
  - they do not reflect changes in, or cash requirements for, our working capital needs;
  - they may not reflect the significant interest expense, or the cash requirements necessary, to service interest or principal payments, on our debts;
  - although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often need to be replaced in the future and Adjusted EBITDA, CAFD and CAFD per share do not reflect any cash requirements that would be required for such replacements;
  - some of the exceptional items that we eliminate in calculating Adjusted EBITDA reflect cash payments that were made, or will be made in the future; and
  - the fact that other companies in our industry may calculate Adjusted EBITDA, CAFD and CAFD per share differently than we do, which limits their usefulness as comparative measures.
- EBITDA has been used in this presentation exclusively for the announced acquisition of a wind portfolio in the United States. EBITDA has been calculated as profit/(loss) of the portfolio for the year 2020 after adding back depreciation, amortization, and impairment changes. There were no financing costs or income tax in 2020 in this portfolio.
- We define Adjusted EBITDA including unconsolidated affiliates as profit/(loss) for the period attributable to the Company, after adding back loss/(profit) attributable to non-controlling interest from continued operations, profit/(loss) from discontinued operations, income tax, share of profit/(loss) of associates carried under the equity method, finance expense net, depreciation, amortization and impairment charges. CAFD is calculated as cash distributions received by the Company from its subsidiaries minus cash expenses of the Company, including third party debt service and general and administrative expenses. CAFD per share is calculated by dividing CAFD for the period by weighted average number of shares for the period.

## RECONCILIATION

# Reconciliation of **Cash Available For Distribution** and **Adjusted EBITDA** to **Profit for the period** attributable to the Company

(in thousands of U.S. dollars)	For the three-month period ended September 30,		For the nine-month period ended September 30,	
	2021	2020	2021	2020
<b>Profit/(loss) for the period attributable to the Company</b>	\$ (11,337)	\$ 89,380	\$ (18,166)	\$ 61,209
Profit/(loss) attributable to non-controlling interest	405	(5,021)	11,720	(3,042)
Income tax	9,262	21,608	42,390	25,079
Share of loss/(profit) of associates carried under the equity method	(1,589)	3,839	(4,245)	2,248
Financial expense, net	78,615	19,114	251,422	221,911
<b>Operating profit</b>	\$ <b>75,356</b>	\$ <b>128,920</b>	\$ <b>283,121</b>	\$ <b>307,405</b>
Depreciation, amortization, and impairment charges	146,040	108,093	334,916	302,166
<b>Adjusted EBITDA</b>	\$ <b>221,395</b>	\$ <b>237,015</b>	\$ <b>618,037</b>	\$ <b>609,572</b>
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	8,451	3,943	16,044	11,455
<b>Adjusted EBITDA including unconsolidated affiliates<sup>1</sup></b>	\$ <b>229,846</b>	\$ <b>240,958</b>	\$ <b>634,081</b>	\$ <b>621,027</b>
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	(8,451)	(3,943)	(16,044)	(11,455)
Dividends from equity method investments	11,385	9,758	24,615	20,140
Non-monetary items	(7,907)	(5,327)	(17,102)	(13,344)
Interest and income tax paid	(45,301)	(31,625)	(209,030)	(162,578)
Principal amortization of indebtedness	(40,336)	(18,963)	(160,307)	(109,162)
Deposits into/ withdrawals from restricted accounts <sup>2</sup>	(567)	8,844	(761)	59,370
Change in non-restricted cash at project level <sup>2</sup>	(89,947)	(94,192)	(113,379)	(113,402)
Dividends paid to non-controlling interests	(11,717)	(6,833)	(23,327)	(20,994)
Changes in other assets and liabilities	21,574	(46,724)	49,727	(120,374)
<b>Cash Available For Distribution</b>	\$ <b>58,580</b>	\$ <b>51,953</b>	\$ <b>168,474</b>	\$ <b>149,228</b>

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

(2) "Deposits into/ withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period.

## RECONCILIATION

# Reconciliation of Adjusted EBITDA including unconsolidated affiliates to Net Cash Provided by Operating Activities

(in thousands of U.S. dollars)	For the three-month period ended September 30		For the nine-month period ended September 30,	
	2021	2020	2021	2020
	<b>Net cash provided by operating activities</b>	<b>\$ 195,623</b>	<b>\$ 154,835</b>	<b>\$ 441,940</b>
Net interest and income tax paid	45,301	31,625	209,030	162,578
Changes in working capital	(27,573)	44,921	(47,987)	128,926
Other non-cash adjustments and other	8,044	5,634	15,054	14,826
<b>Adjusted EBITDA</b>	<b>\$ 221,395</b>	<b>\$ 237,015</b>	<b>\$ 618,037</b>	<b>\$ 609,572</b>
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	8,451	3,943	16,044	11,455
<b>Adjusted EBITDA including unconsolidated affiliates<sup>1</sup></b>	<b>\$ 229,846</b>	<b>\$ 240,958</b>	<b>\$ 634,081</b>	<b>\$ 621,027</b>

## Reconciliation of CAFD to CAFD per share

CAFD (in thousands of U.S. dollars)	For the three-month period ended September 30		For the nine-month period ended September 30,	
	2021	2020	2021	2020
	<b>CAFD</b>	<b>\$ 58,580</b>	<b>\$ 51,953</b>	<b>\$ 168,474</b>
Weighted Number of Shares (basic) for the period (in thousands)	111,055	101,602	110,749	101,602
<b>CAFD per share</b> (in U.S. dollars)	<b>\$ 0.5275</b>	<b>\$ 0.5113</b>	<b>\$ 1.5212</b>	<b>\$ 1.4688</b>

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

## RECONCILIATION

# Reconciliation of Adjusted EBITDA Margin including unconsolidated affiliates to Operating Profit Margin

(in thousands of U.S. dollars)	For the three-month period ended September 30,		For the nine-month period ended September 30,	
	2021	2020	2021	2020
<b>Revenue</b>	\$ 329,243	\$ 302,987	\$ 940,418	\$ 768,734
<b>Profit/(loss) for the period attributable to the Company</b>	\$ (11,337)	\$ 89,380	\$ (18,166)	\$ 61,209
Profit/(loss) attributable to non-controlling interest	405	(5,021)	11,720	(3,042)
Income tax	9,262	21,608	42,390	25,079
Share of loss/(profit) of associates carried under the equity method	(1,589)	3,839	(4,245)	2,248
Financial expense, net	78,615	19,114	251,422	221,911
<b>Operating profit</b>	\$ 75,356	\$ 128,920	\$ 283,121	\$ 307,405
<b>Operating profit margin</b>	% 22.9	% 42.5	% 30.1	% 40.0
Depreciation, amortization, and impairment charges	44.4	35.7	35.6	39.3
<b>Adjusted EBITDA margin</b>	% 67.2	% 78.2	% 65.7	% 79.3
Atlantica's pro-rata share of EBITDA from unconsolidated affiliates	2.6	1.3	1.7	1.5
<b>Adjusted EBITDA Margin including unconsolidated affiliates<sup>1</sup></b>	% 69.8	% 79.5	% 67.4	% 80.8

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

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